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November 1, 2017

The Honorable Jocelyn G. Boyd  
Chief Clerk/Administrator  
Public Service Commission of South Carolina  
101 Executive Center Drive, Suite 100  
Columbia, SC 29201

**Re: Demand Side Management/Energy Efficiency ("DSM/EE") Quarterly Report  
Docket No. 2011-181-E**

Dear Ms. Boyd:

Pursuant to the Commission's Order issued September 2, 2011 in Docket No. 2011-181-E, Duke Energy Progress, LLC ("DEP") submits its quarterly report pertaining to Rider DSM/EE-6 and its EM&V schedule for Demand Side Management/Energy Efficiency ("DSM/EE") programs. The schedules accompanying this submission, for the quarter ending September 30, 2017, are as follows:

- Attachment 1 – Amounts billed under Rider DSM/EE-8 during the reporting period accompanied by estimates of gross receipts taxes and South Carolina Regulatory Fees;
- Attachment 2 – DSM/EE program energy and capacity savings achieved through the end of the reporting period;
- Attachment 3 – DEP's anticipated DSM/EE program EM&V schedule; and
- Attachment 4 – DEP's System O&M and A&G expenses and amounts allocated to South Carolina.

DEP will continue to submit this report to both the Commission and the Office of Regulatory Staff on a quarterly basis until further order of the Commission.

Please contact me if you have any questions.

Sincerely,

A handwritten signature in blue ink, appearing to read "Rebecca Dulin". The signature is fluid and cursive, with the first name "Rebecca" and the last name "Dulin" clearly distinguishable.

Rebecca J. Dulin

Enclosures

cc: Parties of Record

## Rider DSM/EE-8 Quarterly Billings for the Quarter Ending September 30, 2017

### A. Amounts Net of GRT & SC Reg Fee

Rate Class	KWH	DSM	DSDR	EE	Total Recovery
Residential	586,516,835	\$ 1,044,793.96	\$ 1,100,670.77	\$ 4,495,815.30	\$ 6,641,280.03
Small General Service	81,920,163	\$ 62,668.92	\$ 147,046.70	\$ 599,655.59	\$ 809,371.21
Medium General Svc	473,531,352	362,292.18	849,971.29	3,466,347.86	4,678,611.33
Large General Service	582,529,661	445,635.20	1,045,640.74	4,264,117.12	5,755,393.06
Lighting	20,494,482	-	-	-	-
Non-Residential ( <i>Gross</i> )	1,158,475,658	\$ 870,596.30	\$ 2,042,658.73	\$ 8,330,120.57	\$ 11,243,375.60
Opt-Outs					
General Service EE	(729,915,403)	\$ (558,387.91)	\$ -	\$ -	\$ (558,387.91)
General Service DSM/DSDR	(727,739,327)	-	(1,310,197.02)	(5,327,058.21)	(6,637,255.23)
Lighting	(357,081)	-	-	-	-
Non-Residential ( <i>Opt-Out</i> )	NA	\$ (558,387.91)	\$ (1,310,197.02)	\$ (5,327,058.21)	\$ (7,195,643.14)
Non-Residential ( <i>Net</i> )	NA	\$ 312,208.39	\$ 732,461.71	\$ 3,003,062.36	\$ 4,047,732.46
Overall Net Recoveries	NA	\$ 1,357,002.35	\$ 1,833,132.48	\$ 7,498,877.66	\$ 10,689,012.49

### B. GRT & SC Reg Fee

Estimated Gross Receipts Tax @ 0.30 percent	\$ 32,163.53
Estimated SC Regulatory Fee @ 0.1519029 percent	16,261.62
Total GRT and Regulatory Fee	\$ 48,425.15

### C. Estimated DSM/EE Billings (Sections A + B)

\$ 10,737,437.64

Duke Energy Progress  
DSM / EE Program Savings (1)  
September 30, 2017

	Year to Date			Cumulative Since Program Inception		
	Participants/Measures	kWh Savings	kW Savings	Participants/Measures	kWh Savings	kW Savings
EnergyWise™ (2)	335,154	-	335,154	335,154	-	335,154
CIG Demand Response (2)	19,947	-	19,947	19,947	-	19,947
Small Business EE DR	6,105	-	6,105	6,105	-	6,105
Residential New Construction	6,892,550	9,807,514	4,240	12,630,030	34,407,532	14,920
Residential Home Energy Improvement	20,316	5,368,230	1,430	250,974	39,487,028	29,552
Residential Low Income - NES	3,502	1,504,482	229	34,571	17,539,422	2,406
Residential Lighting Program (3)	1,357,378	17,202,115	2,481	28,744,408	886,605,099	140,355
Residential Appliance Recycling	-	-	-	47,834	27,252,360	3,118
Non-Res SmartSaver (3)						
Prescriptive Lighting	507,335	48,613,075	7,066	78,709,500	357,821,280	70,512
Prescriptive HVAC	450,420	1,299,698	340	2,447,509	8,261,922	2,657
Prescriptive Motor	522	747,060	77	601	771,055	80
Prescriptive Refrigeration	1,189	1,107,146	110	806,201	11,138,035	1,039
Custom Measure	1,123	5,142,262	646	4,743	64,351,219	11,901
Technical Assistance	-	-	-	198	-	-
CIG Energy Efficiency Total	960,589	56,909,240	8,241	81,968,752	442,343,510	86,188
Small Business Energy Saver (3)	28,941,567	32,899,908	6,646	72,004,990	157,755,710	38,717
Business Energy Report - Pilot (5)	12,650	4,146,002	675	25,809	8,472,181	1,380
My Home Energy Report	700,125	103,338,450	16,733	673,285	225,394,505	49,900
Multi-Family Home Energy Report	71,150	6,193,132	1,681	71,150	6,193,132	1,681
Energy Efficiency Education Program (K-12)	6,026	1,482,372	627	25,990	5,794,596	1,055
Multi-Family Energy Efficiency Program	187,234	8,693,235	1,200	772,306	39,562,499	4,247
Save Energy & Water Kit Program	348,528	16,513,433	1,322	673,674	31,941,329	2,557
Residential Energy Assessment	27,609	3,781,059	632	54,948	7,676,676	1,282
<u>Closed Programs</u>						
Residential Energy Efficiency Benchmarking	-	-	-	42,928	15,402,566	2,683
Residential Home Advantage (4)	-	-	-	7,174	8,649,183	3,078
Residential Solar Water Heating Pilot (4)	-	-	-	150	31,250	30
Residential CFL Pilot Program (4)	-	-	-	203,222	6,706,000	630
Summary Totals	39,890,431	267,839,171	407,344	198,593,401	1,961,214,578	744,987

(1) The values in this report, except where noted, represent estimated net savings at the meter. The reported net savings reflect ongoing annual reductions resulting from the installation of DSM/EE measures during the reporting periods. These amounts have been adjusted to account for the impact of anticipated net to gross relationships. Subsequent reports will replace estimated savings with verified values, adjusted for appropriate net to gross ratios, as determined through the Measurement and Verification (M&V) process.

(2) The EnergyWise™ participation levels shown represent program capabilities expressed in kW. The CIG Demand Response participation levels reflect contracted values.

(3) Participation levels shown, represent number of installed measures.

(4) Amounts reflect final net, post EM&V, values.

(5) Business Energy Report - Pilot Program terminated 06/30/2017.

DEP DSM/EE Programs - Anticipated EM&V Schedule  
As of October 30, 2017

DEP DSM/EE Programs - Anticipated EM&V Schedule

Program Name	SC Docket	Short name	2017 4th Quarter	2018 1st Quarter	2018 2nd Quarter	2018 3rd Quarter	2018 4th Quarter	2019 1st Quarter	Notes
Commercial Demand Response	Docket 2010-41-E	CIG DR			REP <sup>(2017)</sup>				
Distribution System Demand Response	Docket 2009-190-E	DSDR							
Nonresidential Smart \$aver EE Products & Assessment (Prescriptive)	Docket 2009-190-E	EEB	REP					PROC/IMP	Report delivery 4Q-2017 to include participation period of Mar 2016-Feb 2017; combined with DEC Smart \$aver eval report (Prescriptive Measures)
Nonresidential Smart \$aver EE Products & Assessment (Custom)	Docket 2009-190-E	EEB	IMP	PROC/IMP	PROC/IMP	REP			EEB Custom projects combined with DEC Smart \$aver Custom eval report
EnergyWise	Docket 2009-190-E	EW	IMP <sup>(S2017)</sup>	REP <sup>(S2017)</sup>	IMP <sup>(W2017/2018)</sup>	REP <sup>(W2017/2018)</sup>			
EnergyWise for Business	Docket 2015-163-E	EWB		PROC/IMP	REP <sup>(2017)</sup>				2017 report (PY2016) to be combined with DEC evaluation report
Energy Efficiency Education	Docket 2014-420-E	K12		PROC/IMP	REP <sup>(2017)</sup>				2nd eval in 2018 to be combined evaluation with DEC
Residential Energy Assessment	Docket 2016-82-E	REA		PROC	IMP	REP			Program approved Feb 2016
Lighting (Retail)	Docket 2010-41-E	LP	REP <sup>(PY2016)</sup>						Report in 2016 to include participation period of 2015-middle of 2016; 2017 report to be combined with DEC
Multi-Family Energy Efficiency	Docket 2014-419-E	MF				PROC/IMP			Will be combined DEC/DEP evaluation
My Home Energy Report	Docket 2011-180-E	MyHER					REP		Report in 2018 will be combined DEC/DEP evaluation
Neighborhood Energy Saver	Docket 2009-190-E	NES		PROC	IMP	REP			2018 evaluation to be combined with DEC evaluation
Residential New Construction	Docket 2015-237-E	RNC	IMP	REP					Report in 2017 to include participation period beginning with 2016; no PY2015 evaluation
Residential Save Energy & Water Kit	Docket 2015-322-E	SEW	REP						Report in 2017 will be first evaluation of program in DEPand will be combined with DEC evaluation
Small Business Energy Saver	Docket 2015-163-E	SBES	IMP	REP					To be combined with DEC evaluation report

LEGEND	
PROC	Process surveys/interviews (customers or other) for purposes of report that follows
IMP	Impact data collection (onsites, billing data) and analysis for purposes of report that follows
REP	Evaluation, Measurement & Verification Report

NOTE: THESE DATES ARE SUBJECT TO CHANGE

South Carolina Retail - DSM/EE Cost Summary

Q3 of Test Period

July 2017 through September 2017

Q3 of Test Period

July 2017 through September 2017

SOUTH CAROLINA JURISDICTIONALLY ALLOCATED RETAIL COSTS ONLY															
			O&M	Insurance	A&G Expense	Capitalized O&M and A&G	Amortization of Capitalized O&M	Amortization of Capitalized A&G	DSDR Capital Costs	Income Taxes on DSDR Capital Costs	DSDR Property Taxes	DSDR Depreciation	Carrying Costs Net of Taxes	Income Taxes on Carrying Cost	Rev Reqmt Before PPI & NLR
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
			ΣCols(1)thru(3)			((1)+(2))/3		(3)/3		ΣCols(5)thru(12)					
SC DSM Program Expenses															
1	CIG DR	Per Books	\$ 97,649		\$ -	\$ 97,649	\$ 32,550	\$ -					\$ -	\$ -	\$ 32,550
2	EnergyWise	Per Books	453,537		-	453,537	151,179	-					-	-	151,179
3	Small Business EE DR	Per Books	48,262			48,262	16,087	-					-	-	16,087
4	Total DSM	Σ Lines thru 3	\$ 599,448		\$ -	\$ 599,448	\$ 199,816	\$ -					\$ -	\$ -	\$ 199,816
5	DSM Assigned to A&G Cost	Per Books			29,964	29,964	-	9,988					82,304	36,005	128,297
6	Total DSM and Assigned Cost	Σ Lines 4 thru 5	\$ 599,448		\$ 29,964	\$ 629,412	\$ 199,816	\$ 9,988					\$ 82,304	\$ 36,005	\$ 328,113
SC EE Program Expenses															
7	Res Home Energy Improvem't	Per Books	287,640		-	287,640	\$ 95,880	-					-	-	95,880
8	Residential Low Income	Per Books	53,120		-	53,120	\$ 17,707	-					-	-	17,707
9	CIG Energy Efficiency	Per Books	662,674		-	662,674	\$ 220,891	-					-	-	220,891
10	Residential Lighting	Per Books	477,978		-	477,978	\$ 159,326	-					-	-	159,326
11	Res Appliance Recycling	Per Books	210		-	210	\$ 70	-					-	-	70
12	EE Behavior Program*	Per Books	245,187		-	245,187	\$ 245,187	-					-	-	245,187
13	Small Business Direct Install	Per Books	305,598		-	305,598	\$ 101,866	-							101,866
14	Residential New Construction	Per Books	402,818		-	402,818	\$ 134,273	-					-	-	134,273
15	Energy Efficiency in Education Program (K12)	Per Books	18,012		-	18,012	\$ 6,004	-							6,004
16	Multi-Family	Per Books	73,550		-	73,550	\$ 24,517	-							24,517
17	Residential CFL Property Manager	Per Books	430		-	430	\$ 143	-							143
18	Business Energy Report	Per Books	2,146		-	2,146	\$ 715	-							715
19	Save Energy and Water Kit	Per Books	10,806			10,806	\$ 3,602								3,602
20	Residential Energy Assessments	Per Books	92,408			92,408	\$ 30,803								30,803
21	Total EE	Σ Lines 7 thru 20	\$ 2,632,577		\$ -	\$ 2,632,577	\$ 1,040,984	\$ -					\$ -	\$ -	\$ 1,040,984
22	EE Assigned to A&G Cost	Per Books			122,282	122,282	-	40,761					260,520	113,968	415,249
23	Total DSM and Assigned Cost	Σ Lines 21 thru 22	\$ 2,632,577		\$ 122,282	\$ 2,754,859	\$ 1,040,984	\$ 40,761					\$ 260,520	\$ 113,968	\$ 1,456,233
SC DSDR Program Expenses															
24	DSDR Program	Per Books	\$ 265,562	\$ 29,408	\$ -	\$ 294,970	\$ 98,323	\$ -	\$ 236,670	\$ 103,151	\$ 104,731	\$ 447,219	\$ 41,988	\$ 18,368	\$ 1,050,450
25	DSDR Assigned to A&G Cost	Per Books			-	-		-							\$ -
26	Total DSM and Assigned Cost	Σ Lines 24 thru 25	\$ 265,562	\$ 29,408	\$ -	\$ 294,970	\$ 98,323	\$ -	\$ 236,670	\$ 103,151	\$ 104,731	\$ 447,219	\$ 41,988	\$ 18,368	\$ 1,050,450
27	Test Period Totals	Lines 6 + 23 + 26	\$ 3,497,587	\$ 29,408	\$ 152,246	\$ 3,679,241	\$ 1,339,123	\$ 50,749	\$ 236,670	\$ 103,151	\$ 104,731	\$ 447,219	\$ 384,812	\$ 168,341	\$ 2,834,796

\*EE Benchmarking program is recoverable over a 1 year period  
All other EE programs are over a 3 year period



EE		Attachment 4				
A		B	C	D	E	F
1	EE Deferral Calculation					
2	DSM/EE Filing Support					
3	Cost summary for 07/17 - 09/17					
8						
9		Jul-17	Aug-17	Sep-17		Q3 2017
10						
11	EE Current Period Actual Program Cost Deferral:					
12	Program O&M Costs					
13	CIG Energy Efficiency					-
14	Home Depot CFL					
15	EE Behavior Program (1 year)					1,692,114.36
16	Residential Home Advantage					
17	Business Energy Report					14,807.51
18	Residential Home Energy Improvement (Ph.II)					1,985,094.19
19	Residential Low Income / PHA (Ph.II)					366,599.38
20	Residential Lighting					3,298,672.21
22	Appliance Recycle					709.02
23	Small Business Direct Install					2,109,029.85
24	Residential New Construction					2,779,971.45
25	Energy Efficiency in Education Program (K12)					124,308.71
26	Freezer Recycle Program					738.44
27	Save Energy and Water Kit					74,575.42
28	Residential Energy Assessments					637,738.17
29	Non-Res Custom Incentive					349,287.40
30	Non-Res Pres-Lighting					3,841,790.50
31	Non-Res Custom Assessments					194,555.44
32	Non-Res Pres-Food Service					51,544.06
33	Non-Res Pres-HVAC					136,144.72
34	Multi-Family Aerators					81,129.96
35	Multi-Family Pipe Wrap					320,399.01
36	Multi-Family Showerheads					106,057.89
37	Residential CFL Property Manager					2,965.02
38	Total EE O&M	5,632,036.98	6,415,302.77	6,120,892.96		18,168,232.71
39						
40	Program Costs not yet Commission Approved					
41	Business Energy Report					
42						
43	G&A	356,806.05	271,789.39	255,695.82		884,291.26
44	True-up Entry Amount, if any (See **True-up Notes)					
45	Subtotal Deferred G&A and O&M	5,988,843.03	6,687,092.16	6,376,588.78		19,052,523.97
46						
47	SC					
48	Program Costs					
49	CIG Energy Efficiency					-
50	Home Depot CFL					-
51	EE Behavior Program					245,187.37
52	Residential Home Advantage					-
53	Business Energy Report (3 years)					2,145.60
54	Residential Home Energy Improvement (Ph.II)					287,640.15
55	Residential Low Income / PHA (Ph.II)					53,120.25
56	Residential Lighting (5 years) - updated to 3 years in 2016					477,977.61
57	Solar Hot Water Pilot					-
58	Appliance Recycle					102.74
59	Small Business Direct Install					305,598.42
60	Residential New Construction					402,817.87
61	K12 Performance - National Theatre					18,012.33
62	Freezer Recycle Program					107.00
63	Save Energy and Water Kit - tentatively 5 years					10,805.98
64	Residential Energy Assessments - tentatively 5 years					92,408.26
65	Non-Res Custom Incentive					50,611.74
66	Non-Res Pres-Lighting					556,675.44
67	Non-Res Custom Assessments					28,191.09
68	Non-Res Pres-Food Service					7,468.73
69	Non-Res Pres-HVAC					19,727.37
70	Multi-Family Aerators					11,755.73
71	Multi-Family Pipe Wrap					46,425.81
72	Multi-Family Showerheads					15,367.79
73	Residential CFL Property Manager					429.63
74	Total EE O&M	816,082.15	929,577.37	886,917.39		2,632,576.91
75						
76	G&A	49,739.75	37,301.33	35,241.15		122,282.23
77	True-up Entry Amount, if any (See **True-up Notes)					
78	Subtotal Deferred O&M and G&A	865,821.90	966,878.70	922,158.54		2,754,859.14
79						
101	Return Calc					
102	Debt Component - Net of Tax					66,961.20
103	Equity Component - Net of Tax					193,559.17
104	Equity Return Tax Gross-Up					113,967.64
105	Total Return	125,052.33	124,657.97	124,777.71		374,488.01
106						
109	Source: Monthly Accounting File					



	A	B	C	D	E	F
1	<b>DSM Deferral Calculation</b>					
2	<b>DSM/EE Filing Support</b>					
3	<b>Cost summary for 07/17 - 09/17</b>					
7						
8		<b>Jul-17</b>	<b>Aug-17</b>	<b>Sep-17</b>		<b>Q3 2017</b>
9						
10	<b><u>DSM Current Period Actual Program Cost Deferral:</u></b>					
11	Program Costs					
12	CIG Demand Response (Ph. II)	195,996.49	356,467.56	153,094.67		705,558.72
13	Residential Energy Wise	1,057,270.86	1,118,305.98	1,101,427.03		3,277,003.87
14	Small Business EE DR	117,022.13	107,736.56	123,953.10		348,711.79
15	Total DSM O&M	1,370,289.48	1,582,510.10	1,378,474.80		4,331,274.38
16						
17	Program Costs not yet Commission Approved					
18	Small Business EE DR					
19						
20	G&A	91,499.07	69,697.47	65,570.45		226,766.99
21	True-up Entry Amount, if any (See **True-up Notes)					
22	Subtotal Deferred G&A and O&M	1,461,788.55	1,652,207.57	1,444,045.25		4,558,041.37
23						
24	<b>SC:</b>					
25	Program Costs					
26	CIG Demand Response (Ph. II)	27,125.91	49,335.11	21,188.30		97,649.32
27	Residential Energy Wise	146,326.29	154,773.55	152,437.50		453,537.34
28	Small Business EE DR	16,195.86	14,910.74	17,155.11		48,261.71
29	Total DSM O&M	189,648.06	219,019.40	190,780.91		599,448.37
30						
31	G&A	12,173.89	9,129.46	8,660.31		29,963.66
32	True-up Entry Amount, if any (See **True-up Notes)					
33	Subtotal Deferred O&M and G&A	201,821.95	228,148.86	199,441.22		629,412.03
34						
35	Subtotal Deferred of Program Costs not yet Commission Approved					
36						
37	<b>Recovery</b>					
38	<b>SC</b>	(334,209.17)	(314,886.59)	(318,709.73)		(967,805.49)
39						
40	<b>Amortizatoin</b>					
41	O&M	(209,801.17)	(219,591.62)	(210,178.79)		(639,571.57)
42	G&A	(15,467.06)	(14,452.25)	(14,295.87)		(44,215.19)
43		(225,268.23)	(234,043.87)	(224,474.66)		(683,786.76)
44						
45	<b>Carrying Cost Balance</b>					
46	Beg Balance	7,277,507.39	7,254,061.10	7,248,166.09		21,779,734.58
47	plus expense	201,821.95	228,148.86	199,441.22		629,412.03
48	less amortization	(225,268.23)	(234,043.87)	(224,474.66)		(683,786.76)
49	End Balance	7,254,061.10	7,248,166.09	7,223,132.66		21,725,359.85
50	Prior Month Ending Balance for return calc (2007- Nov 09 Average Bal.)	7,277,507.39	7,254,061.10	7,248,166.09		21,779,734.58
51						
52	ADIT	2,697,036.96	2,688,347.79	2,686,163.11		8,071,547.86
53	Basis for return calc	4,580,470.43	4,565,713.31	4,562,002.98		13,708,186.72
54						
55	<b>Return Calc</b>					
56	Debt Component - Net of Tax	7,068.58	7,045.81	7,040.08		21,154.47
57	Equity Component - Net of Tax	20,432.56	20,366.73	20,350.18		61,149.47
58	Equity Return Tax Gross-Up	12,030.69	11,991.93	11,982.19		36,004.81
59	Total Return	39,531.83	39,404.47	39,372.45		118,308.75
60						
61						
62						
63	<b>Source: Monthly Accounting File</b>					



	A	B	C	D	E	F
1	<b>DSDR Deferral Calculation</b>					
2	<b>DSM/EE Filing Support</b>					
3	<b>Cost summary for 07/17 - 09/17</b>					
6						
7		<b>Jul-17</b>	<b>Aug-17</b>	<b>Sep-17</b>		<b>Q3 2017</b>
8						
9	<b><u>DSDR Current Period Actual Program Cost Deferral:</u></b>					
10	DSDR Program Costs	765,311.53	2,243,241.61	(1,089,751.06)		1,918,802.08
11	DSDR G&A					
12	True-up Entry Amount, if any (See **True-up Notes)					
13	Subtotal Deferred G&A and O&M	765,311.53	2,243,241.61	(1,089,751.06)		1,918,802.08
14						
15	<b>SC:</b>					
16	Program Costs	105,919.12	310,464.64	(150,821.55)		265,562.21
17	G&A	-	-	-		-
18	True-up Entry Amount, if any (See **True-up Notes)					
19	Subtotal Deferred O&M and G&A	105,919.12	310,464.64	(150,821.55)		265,562.21
20						
21	Smart Grid Insurance Expense Accrual	9,876.76	9,802.58	9,728.60		29,407.94
22						
23	Smart Grid Depreciation	149,071.11	149,073.08	149,075.08		447219.27
24	Smart Grid Property Tax	34,910.47	34,910.47	34,910.47		104,731.42
25	R&E Tax Credit					
26						
27	Subtotal for Expense Deferral	299,777.46	504,250.77	42,892.60		846,920.84
28						
29	Return on 101 Capital SmartGrid - Debt	20,678.54	20,493.69	20,308.79		61,481.02
30	Return on 101 Capital SmartGrid - Equity	58,923.17	58,396.43	57,869.58		175,189.18
31	Equity Return Tax Gross Up	34,693.96	34,383.82	34,073.61		103,151.39
32	<b>Total Return</b>	114,295.67	113,273.94	112,251.98		339,821.59
33						
34	<b>Recovery</b>					
35	SC	(633,328.78)	(605,183.53)	(594,620.15)		(1,833,132.46)
36						
37						
38	<b>Amortizaton</b>					
39	O&M	(115,097.53)	(183,254.64)	(29,467.92)		(327,820.08)
40	G&A	(3,517.21)	(3,517.21)	(3,517.21)		(10,551.63)
41	Other (Dep and Prop Tax)	(183,981.58)	(183,983.55)	(183,985.55)		(551,950.69)
42		(302,596.32)	(370,755.40)	(216,970.68)		(890,322.41)
43						
44	<b>Carrying Cost Balance</b>					
45	Beg Balance	3,661,048.16	3,658,229.30	3,791,724.67		11,111,002.13
46	plus expense	299,777.46	504,250.77	42,892.60		846,920.84
47	less amortization	(302,596.32)	(370,755.40)	(216,970.68)		(890,322.41)
48	End Balance	3,658,229.30	3,791,724.67	3,617,646.59		11,067,600.56
49	Prior Month Ending Balance for return calc (2007- Nov 09 Average Bal.)	3,661,048.16	3,658,229.30	3,791,724.67		11,111,002.13
50						
51	ADIT	1,356,780.79	1,355,736.12	1,405,209.37		4,117,726.28
52	Basis for return calc	2,304,267.37	2,302,493.18	2,386,515.30		6,993,275.85
53						
54	<b>Return Calc</b>					
55	Debt Component - Net of Tax	3,555.95	3,553.21	3,682.87		10,792.03
56	Equity Component - Net of Tax	10,278.88	10,270.96	10,645.77		31,195.61
57	Equity Return Tax Gross-Up	6,052.20	6,047.54	6,268.23		18,367.97
58	Total Return	19,887.03	19,871.71	20,596.87		60,355.61
59						
60						
61						
62						
63	<b>Source: Monthly Accounting File</b>					